Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	48,320			82,208	-16,007	1,788	-179	114,315	2,173	0	106,640
Hydrocarbon Gas Liquids	28.884	-658	669	2,106	-8,795		-6,791	4,246	7,407	17.344	52,346
Natural Gas Liquids		-658	-360	1,902	-7,963		-6,770	4,246	7,407	16,922	51,963
Ethane			_	_	-4,428		-795		2,161	3,219	6,195
Propane	10,911		2,198	1,235	-8,081		-3,028		92	9,199	23,026
Normal Butane	3,477	_	-2,259	467	-2,992		-3,186	1,581	152	146	10,086
Isobutane	2,004	_	-299	199	529		-245	1,996	3	679	2,029
Natural Gasoline	3,479	-658		1	7,009		484	669	4,998	3,679	10,627
Refinery Olefins			1,029	204	-832		-21			422	383
Ethylene			_	_	_		-			_	-
Propylene			1,032	139	-832		-14			353	372
Normal Butylene			-3	65	_		-7			69	11
Isobutylene			-	-	-		0			0	0
Other Liquids		31,246		754	-13,664	-5,069	1,303	9,132	3,119	-287	68,139
Hydrogen/Biofuels/Other Hydrocarbons		31,247		98	-17.937	-1,431	822	8,796	978	1,381	11,243
Hydrogen				_		1,216		1,216		0	,
Biofuels (including Fuel Ethanol)		31,247		98	-17,937	-2,650	833	7,566	978	1,381	11,233
Fuel Ethanol		28,413		_	-16,915	-2,650	644	7,264	940	0	9,996
Biofuels (excluding Fuel Ethanol) ⁶		2,834		98	-1,022	,	188	302	39	1,381	1,237
Other Hydrocarbons				_	_	3	-11	14	_	0	10
Unfinished Oils				_	-996		195	-1,624	2,101	-1,668	13,573
Motor Gasoline Blend.Comp. (MGBC)		-1		656	5,269	-3,639	286	1,960	39	0	43,323
Reformulated		0		_	234	1,229	-109	1,572	_	0	4,335
Conventional		-1		656	5,035	-4,868	395	388	39	0	38,987
Aviation Gasoline Blend. Comp				-	-		-	_	-	-	-
Finished Petroleum Products		119	133,240	1,292	-702	6,288	1,364		677	138,197	55,222
Finished Motor Gasoline		122	73,165		-62	6,288	-651		239	79,925	3,262
Reformulated		122	10,287	_	-02	-1.109	-051		209	9,178	5,202
Conventional		122	62,878	_	-62	7,398	-651		239	70,747	3,262
Finished Aviation Gasoline			30		-		12		_	20	203
Kerosene-Type Jet Fuel		_	7,088		1.440		-449		15	8,962	6,802
Kerosene		_	179	_	-,		-202		0	381	98
Distillate Fuel Oil		-3	35,845	378	1,033		1,266		118	35,869	28,856
15 ppm sulfur and under		-3	35,796		886		1,108		2	35,943	28,054
Greater than 15 ppm to 500 ppm sulfur		_	95		147		76		31	138	397
Greater than 500 ppm sulfur		_	-46		_		82		86	-212	405
Residual Fuel Oil			1,130	78	-1,185		103		-	-80	1,188
Less than 0.31 percent sulfur			78		-130		29		NA	NA	219
0.31 to 1.00 percent sulfur			454	4	-167		21		NA	NA	244
Greater than 1.00 percent sulfur			598		-888		53		NA	NA	725
Petrochemical Feedstocks			788		-99		14			823	528
Naphtha for Petro. Feed. Use			400	83	-57		4			422	393
Other Oils for Petro. Feed. Use			388		-42		10			401	135
Special Naphthas			-12		_		5		_	-13	118
Lubricants			151	196	134		-7		150	338	722
Waxes			28		-		-1		28	1	47
Petroleum Coke			5,415		-1,014		513		47	3,859	2,619
Marketable			4,099	18	-1,014		513		47	2,543	2,619
Catalyst			1,316				7/1		 70	1,316	10.647
Asphalt and Road Oil			4,804		-964		741		78	3,490	10,647
Still Gas			4,142 487		 15		 20		 1	4,142 481	132
Total	77,204	30,707	133,909	86,360	-39,168	3,007	-4,303	127,693	13,375	155,254	282,346

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Peter receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.